



GET.transform Workstream: Off-Grid Regulation & Market Development

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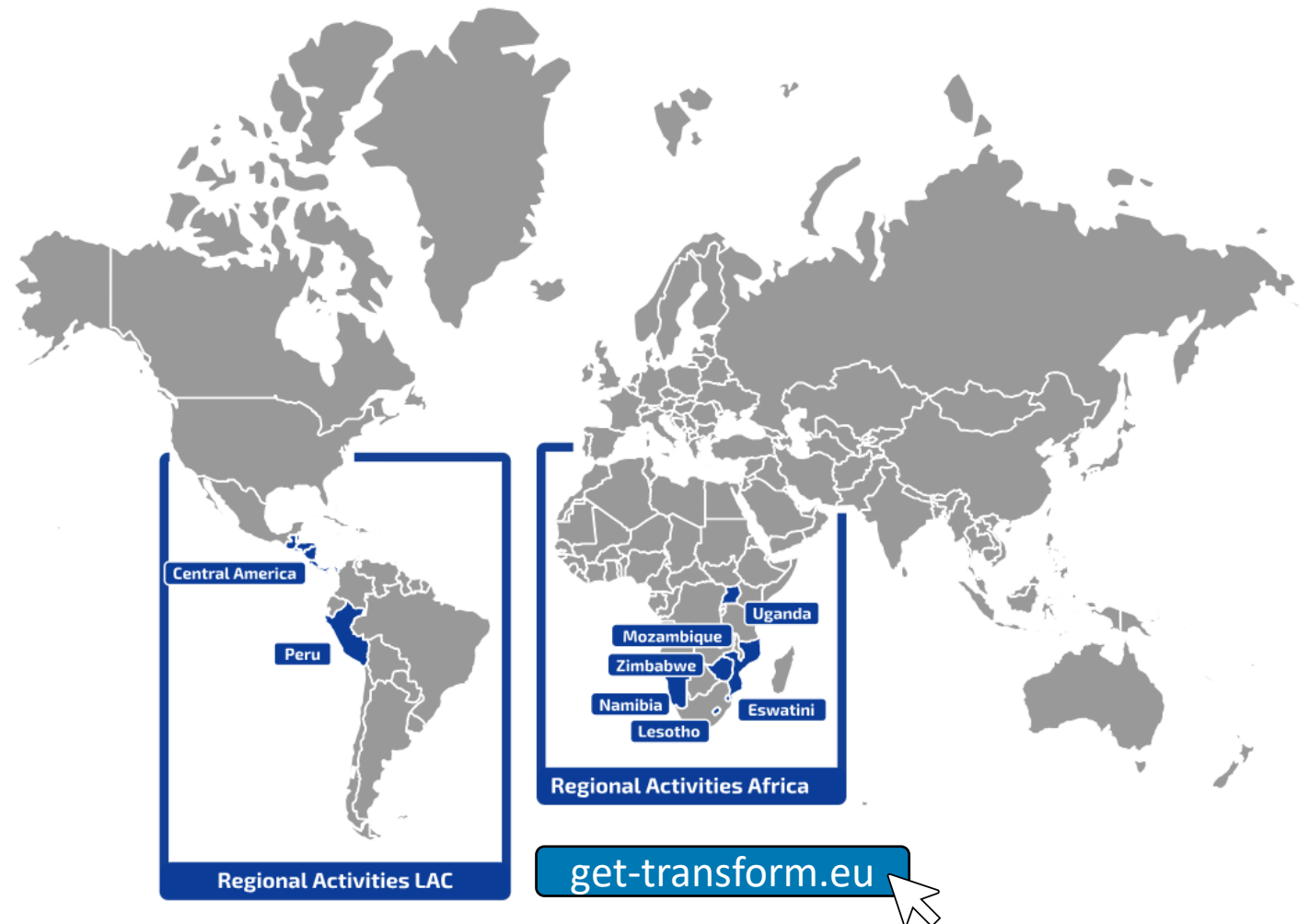
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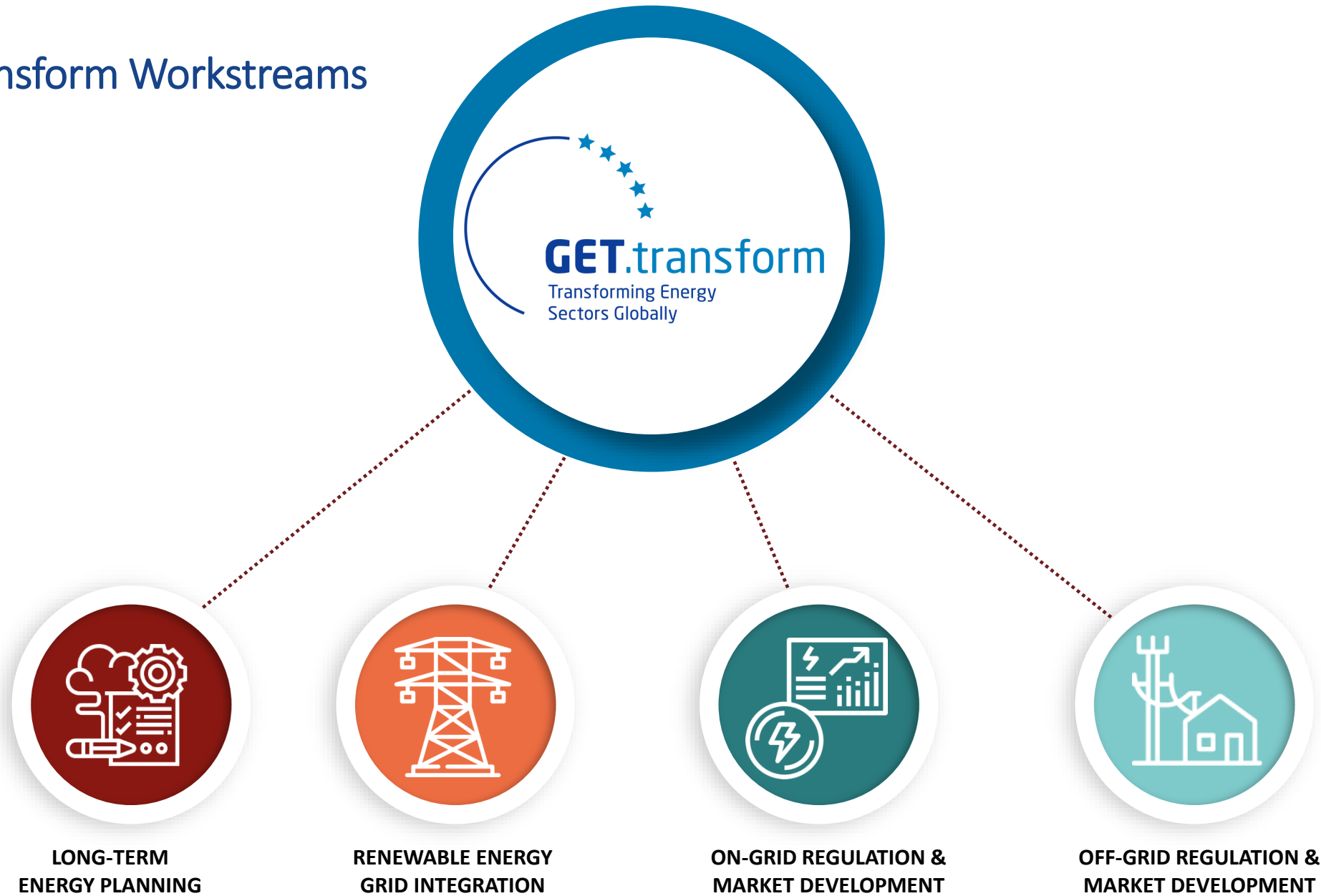
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What is GET.transform?

- Technical assistance (TA) and capacity building for the **public sector** to establish conducive policy and investment frameworks for the transition of the energy sector
- Hub of expertise with > 50 renowned (inter)national energy experts
- Implementation through **regional** and **country windows** with expert staff on the ground incl. secondments
- **Scaling across countries** through collaboration with regional institutions and other TA initiatives



GET.transform Workstreams



GET.transform Workstreams



LONG TERM ENERGY PLANNING

Developing **integrated energy and power system investment plans**, outlining development paths for energy sector transformation



RENEWABLE ENERGY GRID INTEGRATION

Updating of **technical power system planning and operational procedures** that enable the operation of renewable energy dominated power systems



ON-GRID REGULATION & MARKET DEVELOPMENT

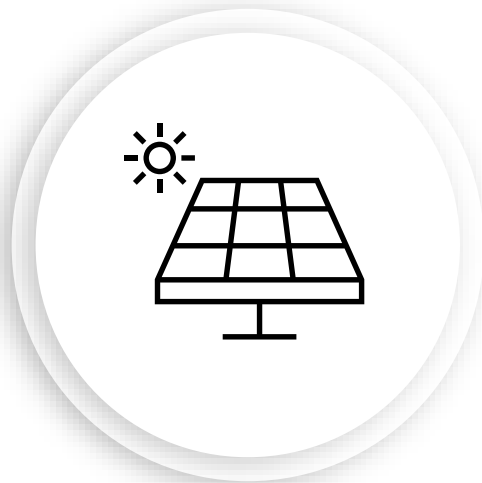
Supporting **institutional reforms** that allow for new market actors and renewable energy participation: market model design, non-discriminatory grid access, cost-reflective services
Design and management of **solicited auctions** as well as **market-driven mechanisms** for procuring on-grid energy



OFF-GRID REGULATION & MARKET DEVELOPMENT

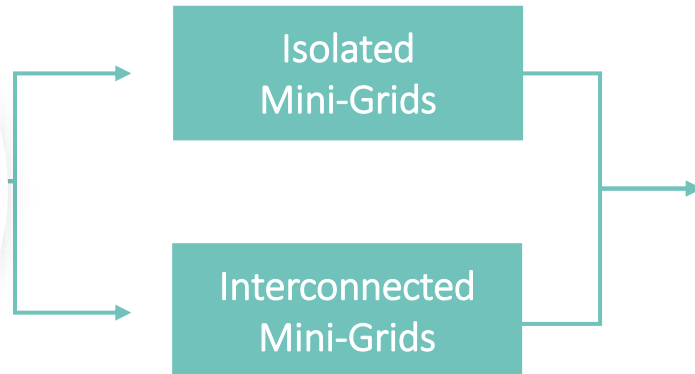
Supporting **off-grid electrification planning** and data management frameworks
Developing mini-grid **regulatory frameworks** and technical standards and designing award mechanisms for **procuring off-grid energy**

What Space Do Bankable Mini-grid Projects Fill?



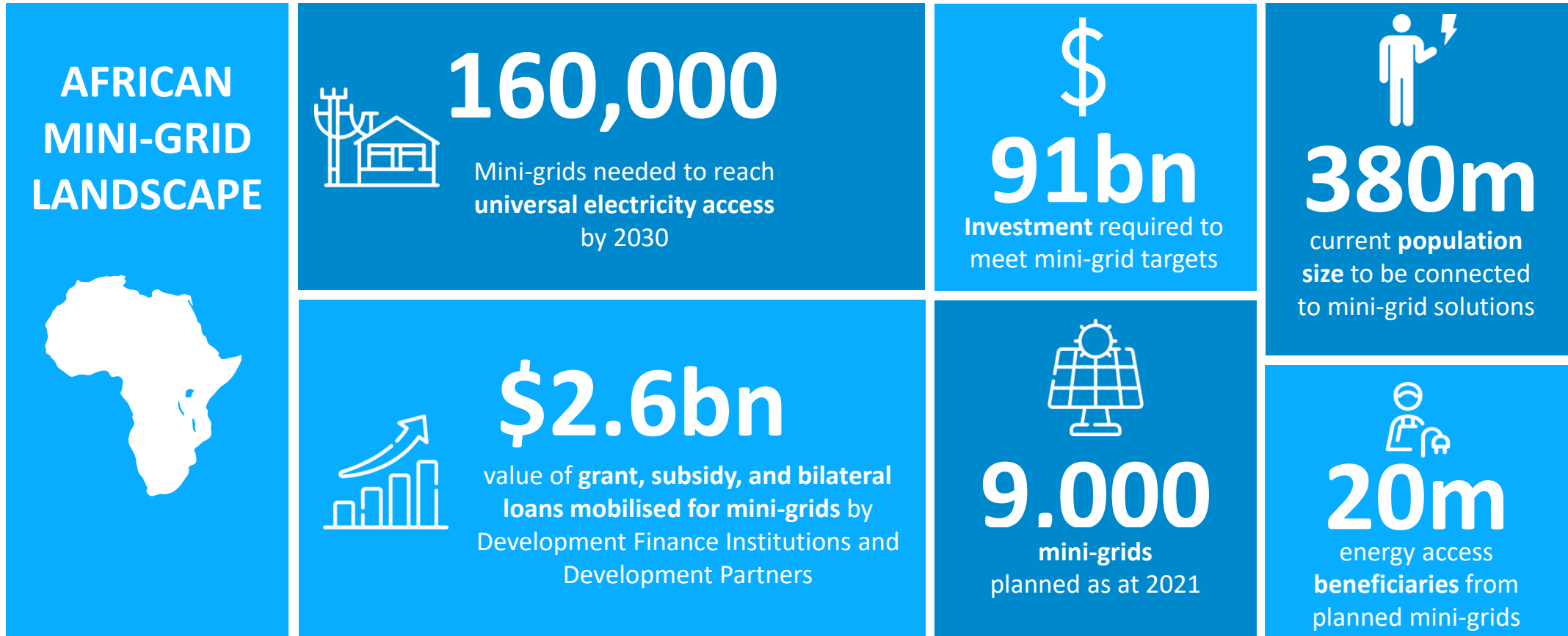
Mini-Grid

One system comprised of generation, distribution, metering, and electricity consumption



- Access to modern energy in unserved (Isolated Mini-grid) and underserved areas (Interconnected Mini-grid)
- At a distance from the grid (too costly to extend) OR embedded in grid covered areas with weak infrastructure (limited or no funds / capacity for grid refurbishment)
- Synergies with Productive Use of Energy (PUE) i.e., both supporting PUE and benefiting from PUE
- Where high demand and market opportunity enable commercial viability

What is the Market Potential in Africa?



Sources: AFUR, World Bank Mini Grids for Half a Billion People

Scaling the Mini-grid Market

Supporting portfolio and bundled mini-grids

Integrated electrification planning to identify market potential

Legal and technical frameworks to support mini-grid uptake

Scaling regionally through African Model Mini-Grid Regulations – reaching > 14 African regulators

Harmonised award mechanisms aligned with government, development partners and private sector requirements

Mobilisation of donor off-grid grant funding

Unlocking market potential for investors

TARGETED GET.TRANSFORM SUPPORT



Reliable data and plans

Bankable regulatory frameworks

Commitment/ collaboration/ coordination across stakeholders

Subsidy mechanisms including long term/ low-cost financing

Pipeline of viable projects

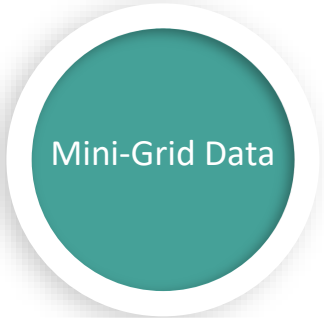
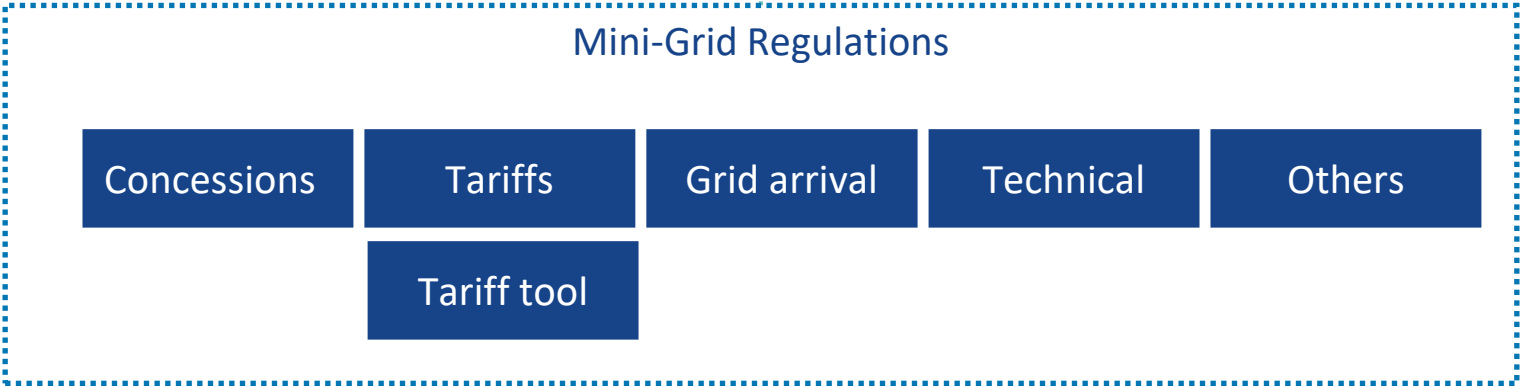
Technological innovation for efficiency, reliability, and cost effectiveness

CONDITIONS FOR SCALABILITY



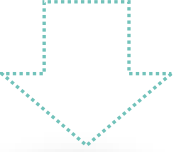
Mini-Grid Market Development Cycle

Harmonising Mini-Grid Regulations with AFUR



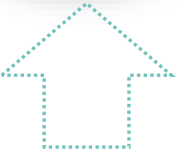
Funding Windows

Through grants / financial instruments from donors and development financing institutions



Private Sector Pipeline Development

Through targeted financial, legal, business advisory and investor matchmaking services, for instance as provided by the GET.invest Finance Catalyst



Off-Grid Regulation & Market Development – Advisory Services



Off-Grid Regulation & Market Development

Overarching Activities

Capacity Building
Knowledge Products
Stakeholder Engagement
Peer-to-Peer exchanges

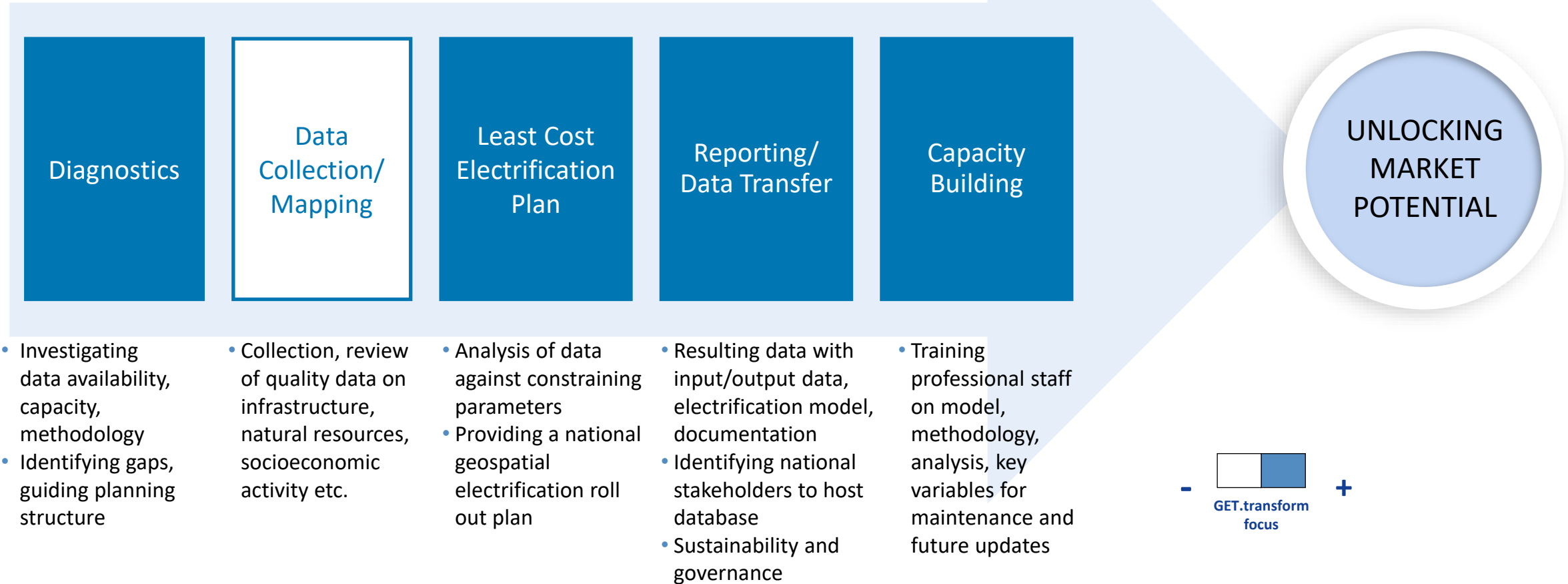
Key Topics

Integrated Electrification Planning (IEP)	Mini-Grid Framework	Public Mini-Grid Incentives
IEP Diagnostics and Preliminary Analysis	Electricity Act Reviews	Tendering, Evaluation and Awarding of Concessions (incl. Bundled Approach)
Data Management Frameworks	Mini-Grid Regulations, Guidelines & Templates	Site Selection aligned with IEP
IEP (incl. data on productive use, social and economic planning objectives)	Tariff Methodology and Tools	Digitalised Platform (bundled mini-grid tenders and subsidy allocation)
Digitised Project Monitoring and Evaluation	Mini-Grid Technical Standards	Streamlined Tax Incentives and Customs Processes

Key Partners

Energy Ministries, Regulators, Rural Electrification Agencies, Finance Ministries

Integrated Electrification Planning



African Model Mini-Grid Regulations



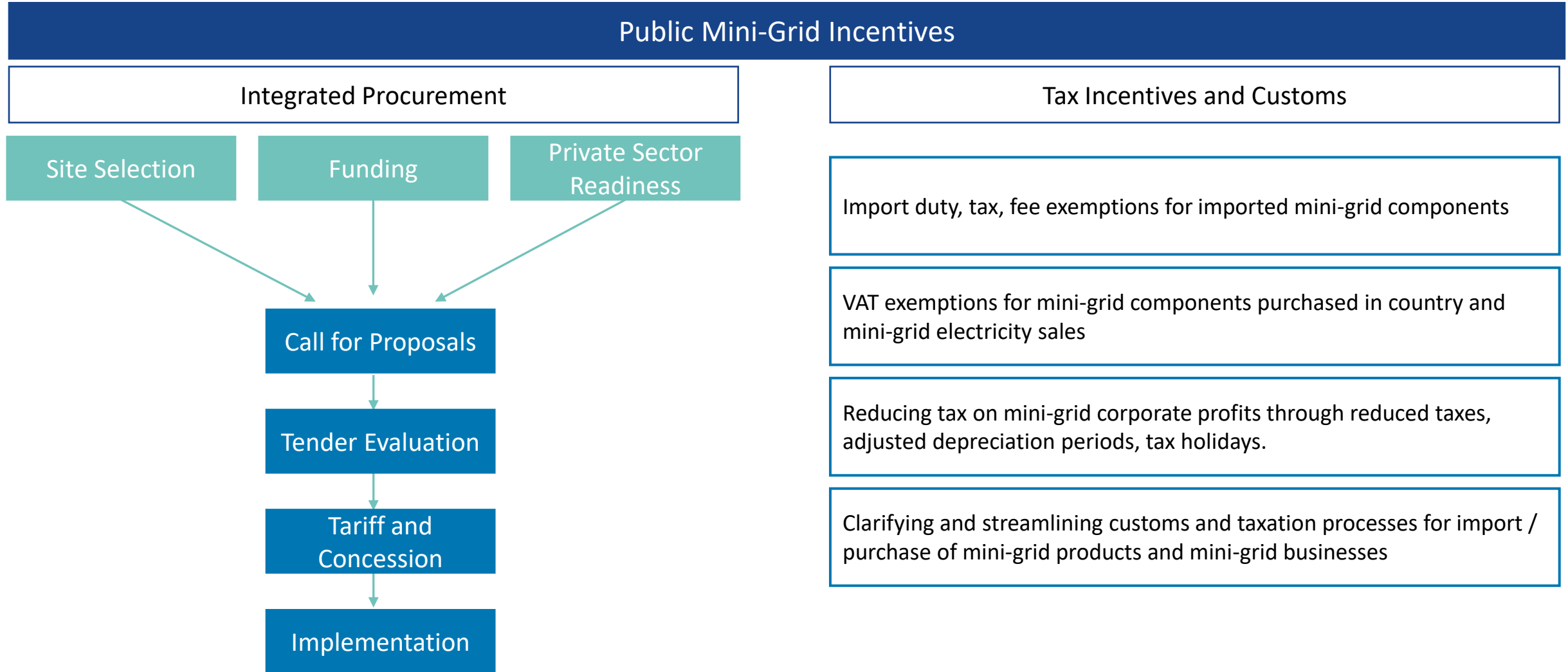
Mini-Grid Frameworks

Concessions/Licensing	<ul style="list-style-type: none"> - Contracts providing exclusive rights to the mini-grid developer. Defining roles, responsibilities, and rights
Tariffs + Tariff tool	<ul style="list-style-type: none"> - Mini-grid tariffs regulation based on Cost of Service - Flexibility: floating or uniform, minimum subsidy or minimum tariff - Consideration of price elasticity of demand - Clear tariff review process
Grid arrival	<ul style="list-style-type: none"> - Compensation rules when the grid arrives, developer at the centre - Flexibility to accommodate different constraints and policy choices
Technical	<ul style="list-style-type: none"> - Light-handed (output based) approach to technical regulation - Tailored requirements based on project size - Consideration of trade-offs between availability, quality, and tariffs



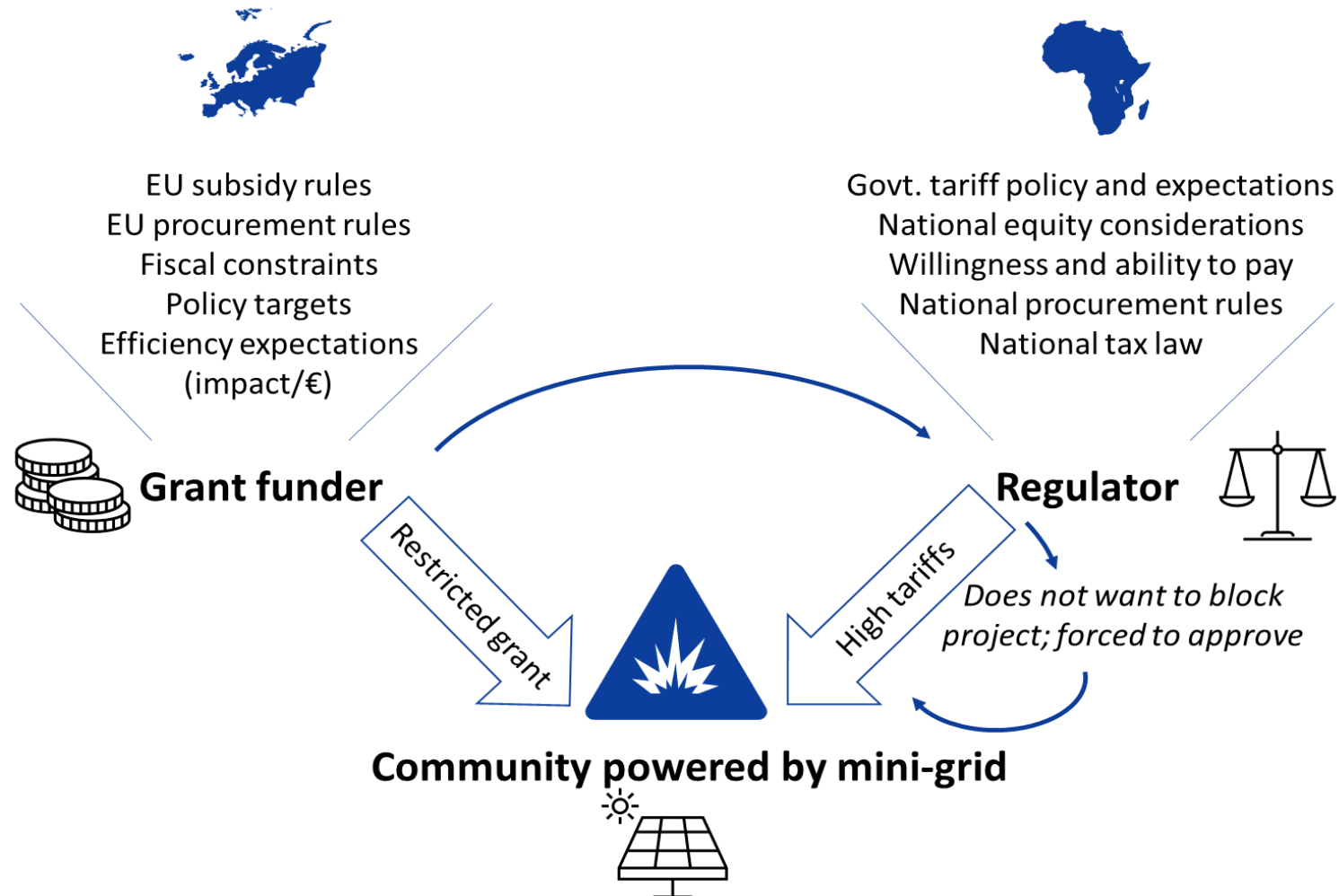
Feeding AFUR work into country activities for furthering regional harmonisation and peer learning

Rolling Out Mini-Grid Incentives



Aligning Regulatory Support with Funding Windows

Conundrum of grant funding vs regulation

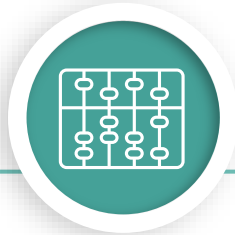


Aligning Regulatory Support with Funding Windows

Opportunity: Harmonising regulatory frameworks and funding mechanisms

Prerequisite: Coordination from early stage

Process



Tariff Framework

Aligning subsidy per connection and grant-fund structure with existing tariff frameworks



Tender Mechanism & Site Allocation

Aligning site allocation & funders procurement with host countries electrification plans. Data management system and auction mechanisms

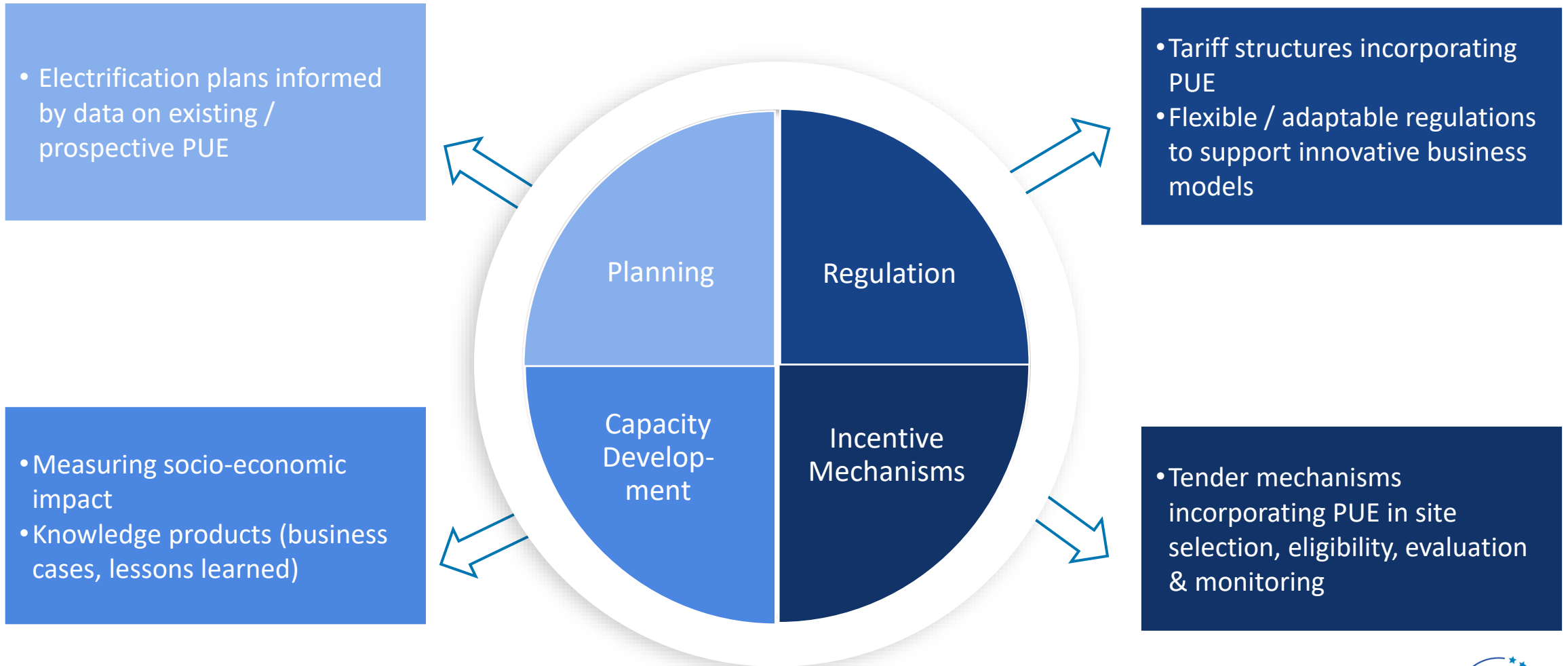


Licenses and Concessions

Integrating licensing frameworks in auction processes as one-stop shop, including Public Private Partnership model

Benefits: Increased traction, neutral brokering, increased impact / results

Mainstreaming of Productive Use of Energy (PUE) in the Mini-Grid Market Development Cycle



Gender Mainstreaming into Mini-Grid Activities



How Do GET.transform Services Create Impact?

	Integrated electrification plan and data management	Concessions	Tariffs	Grid arrival	Technical regulations	Others (ESIA, land use permit, etc)	Mini-grid Incentives
Issue addressed	<p>Reliability of data and governance</p> <p>On-grid vs off-grid uncertainty</p> <p>Better mini-grid project design</p>	<p>Legal protection</p> <p>Long term security</p>	<p>Cost reflective tariffs</p> <p>Transparent review process</p> <p>Certainty & uniform treatment of projects</p>	<p>Risk of expropriation</p> <p>Long term integration of DRE</p>	<p>Over/under engineering</p> <p>Standardisation of quality of construction and service</p>	<p>Process simplification</p> <p>Lack of clarity</p>	<p>Alignment with regulation and harmonisation of funding approaches</p> <p>Digitised implementation of regulatory framework</p> <p>De-risking investment</p>
Impact	<p>Better visibility for investors</p> <p>Lower risk</p> <p>Greater scale</p>	<p>Lower risk for private sector investment</p> <p>Protection mechanisms for consumers</p>	<p>Provides return on investment</p> <p>Lower risk</p>	<p>Lowers risk of stranded assets</p> <p>Potential distributed generation benefits</p>	<p>Lower cost</p>	<p>Lower cost</p>	<p>Lower cost & risk</p> <p>Greater speed & scale</p>

GET.transform Off-Grid Regulation & Market Development Support Highlights

Africa Regional

Supporting development of Africa Mini-Grid Model Regulations through capacity building and peer exchange for regional harmonisation

Lesotho

Supporting the development of streamlined mini-grid auction mechanisms to promote investment in the sector

Namibia

Supporting the development of mini-grid regulations

Mozambique

Supported development of mini-grid regulations and currently developing auction mechanisms to promote investments in the sector

Ethiopia *

Development of regulatory guidelines for mini-grids in displacement settings, and regulatory framework and guidelines for cooperative led mini-grids to strengthen vulnerable and local communities

Uganda

Developing mini-grid technical standards for improved implementation. Undertaking data & planning diagnostics to strengthen electrification planning capacities

Madagascar *

Development of mini-grid incentive mechanisms, guidelines for environmental assessment, technical inspection, dispute resolutions to de-risk mini-grid sector

Uganda's Energy Data Management Framework



OBJECTIVE

THE CHALLENGES

OUR SUPPORT

EXPECTED RESULTS

UPSCALING

- strengthen its capacity and decision making for improved planning and monitoring of the electricity sector

- Limited availability of highly accurate data** on electricity sector due to uncoordinated data sharing amongst stakeholders
- No repository of data to monitor implementation of plans as **electrification planning is not strongly linked to electricity access monitoring**
- Need for an integrated, coordinated database management system** hosting relevant, reliable data to allow sector tracking and planning






- Support Uganda's **Ministry of Energy and Mineral Development (MEMD)** through preliminary diagnosis of available data, databases, governance practices and capacities and develop recommendations for an energy database management framework for enhanced planning and monitoring.

- Detailed action plan on the framework for database management** which can **serve as basis for future electrification planning** to lower risk and promote scale

- Upscaling through future application of lessons and approach to integrated electrification planning to other countries

Cost Reflective and Price Elastic Tariffs in Mozambique



 OBJECTIVE	 THE CHALLENGES	 OUR SUPPORT	 EXPECTED RESULTS	 UPSCALING
<p>Development of harmonised mini-grid frameworks to promote future investments in the sector</p>	<ul style="list-style-type: none"> • Nascent mini-grid sector with very little experience • Need for streamlining mini-grid regulations with umbrella mini-grid regulation and electricity law • Need to build regulator’s capacities and knowledge through sharing of best practices and latest developments in the mini-grid sector particularly with respect to tariff setting 	<p>Support Mozambique’s Autoridade Reguladora de Energia (ARENE) with expertise in development of cost reflective tariff methodology accounting for price elasticity of tariffs for rural households, and capacity building through trainings on usage of tool</p> <p>https://www.get-transform.eu/tariff-tool-training-for-mini-grid-developers-in-mozambique/</p>	<p>Application of uniform cost reflective tariffs allowing for appropriate return on investments and de-risking the mini-grid sector for future investments</p>	<p>Upscaling through peer-exchange at Africa Forum for Utility Regulators</p>

What GET.transform Can Offer

- Trusted **international** and **regional partner** institutions
- Combination of technical expertise, **cultural** awareness, **local** knowledge
- Relations** to public entities internationally, allowing for facilitation of experience exchange
- Long-term staff **on the ground**, close relationships to partners
- In consequence, **in-depth knowledge** on political situation, context, challenges, cooperation between public bodies
- Expertise in **organisational development**
- Partner-centred process with strong ownership, ensuring **sustainability** of the support



Partnerships & Transformation Experts

REGIONAL

African Union

Forum africain des régulateurs des services publics
African Forum for Utility Regulators

AUDA-NEPAD
AFRICAN UNION DEVELOPMENT AGENCY

INTERNATIONAL

IRENA
International Renewable Energy Agency

RETA
Regulatory Energy Transition Accelerator

TRANSFORMATION EXPERTS

GFA
CONSULTING GROUP

INENSUS

GET.transform

Thank You for Your Attention

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